

CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS

PAGE NO. 1

U149

GULF MINERAL RESOURCES CO.
 BONANZA 19
 UINTAH COUNTY

FORMATION :
 DRUG. FLUID:
 LOCATION :
 STATE : UTAH

DATE : 8-22-77
 FILE NO. : 9106-OSA-273
 ANALYSTS : RM:DM
 ELEVATION:

OIL SHALE ASSAY

① SAMPLE NO.	② DEPTH	⑧ OIL GAL/TON	④ OIL WT. %	⑨ WATER GAL/TON	⑤ WATER WT. %	⑩ OIL GRAV.	⑥ SHALE WT. %	⑦ GAS PLUS LOSS WT. %	⑪ TENDENCY TO COK:
1	309.1-10.0	14.1	5.4	4.9	2.1	0.921	91.9	0.6	NIL (NONE)
2	310.0-11.0	33.7	12.7	6.4	2.7	0.903	82.6	2.0	NIL (NONE)
3	311.0-12.0	7.9	3.1	4.9	2.1	0.939	94.4	0.4	NIL (NONE)
4	312.0-13.0	7.9	3.1	5.1	2.1	0.931	94.7	0.1	NIL (NONE)
5	313.0-14.0	7.0	2.7	5.0	2.1	0.935	94.7	0.5	NIL (NONE)
6	314.0-15.0	7.5	2.9	4.9	2.0	0.941	94.5	0.5	NIL (NONE)
7	315.0-16.0	11.4	4.3	5.4	2.2	0.915	92.9	0.5	NIL (NONE)
8	316.0-17.0	11.0	4.2	5.0	2.1	0.909	92.8	1.0	NIL (NONE)
9	317.0-18.0	12.3	4.7	5.1	2.1	0.907	92.4	0.8	NIL (NONE)
10	318.0-19.0	10.7	4.2	5.3	2.2	0.931	93.0	0.6	NIL (NONE)
11	319.0-20.0	11.3	4.2	5.0	2.1	0.885	92.7	1.0	NIL (NONE)
12	320.0-21.0	21.4	7.7	5.9	2.5	0.865	88.2	1.6	NIL (NONE)
13	321.0-22.0	12.6	4.7	4.0	1.7	0.897	92.4	1.2	NIL (NONE)
14	322.0-23.0	9.7	3.6	5.3	2.2	0.885	93.1	1.1	NIL (NONE)
15	323.0-24.0	3.3	1.2	3.6	1.5	0.917	96.9	0.4	NIL (NONE)
16	324.0-25.0	6.8	2.6	4.6	1.9	0.917	94.6	0.9	NIL (NONE)
17	325.0-26.0	21.6	8.0	5.0	2.1	0.885	88.2	1.7	NIL (NONE)
18	326.0-27.0	12.2	4.5	4.6	1.9	0.885	92.1	1.5	NIL (NONE)
19	327.0-28.0	10.5	3.9	5.5	2.3	0.895	92.7	1.0	NIL (NONE)
20	328.0-29.0	10.3	3.9	5.8	2.4	0.893	92.6	1.2	NIL (NONE)
21	329.0-30.0	12.5	4.8	6.5	2.7	0.928	91.4	1.1	NIL (NONE)
22	330.0-31.0	13.9	5.3	6.3	2.6	0.923	90.8	1.3	NIL (NONE)
23	331.0-32.0	14.8	5.7	3.7	1.6	0.919	91.3	1.4	NIL (NONE)
24	332.0-33.0	11.4	4.3	5.7	2.4	0.911	92.5	0.8	NIL (NONE)
25	333.0-34.0	10.8	4.1	5.7	2.4	0.908	92.7	0.8	NIL (NONE)

NIL = 1.0
 SLIGHT = 2.0
 Moderate = 3.0
 Strong = 4.0

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GULF MINERAL RESOURCES CO.
BOHANZA 19
UINTAH COUNTY

FORMATION :
ORLG. FLUID:
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DATE : 8-22-77
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ANALYSTS : RM:DM
ELEVATION:

OIL SHALE ASSAY

AMPLE O.	DEPTH	OIL GAL/TON	OIL WT. %	WATER GAL/TON	WATER WT. %	OIL GRAV.	SHALE WT. %	GAS PLUS LOSS WT. %	TENDENCY TO COKE
26	334.0-35.0	11.1	4.2	5.2	2.2	0.905	92.6	1.0	NIL (NONE)
	335.0-344.0								LOST CORE
27	344.0-45.0	17.4	6.5	4.2	1.8	0.898	90.9	0.9	NIL (NONE)
28	345.0-46.0	13.5	5.1	4.8	2.0	0.907	92.2	0.7	NIL (NONE)
29	346.0-47.0	10.6	4.0	4.6	1.9	0.903	93.1	1.0	NIL (NONE)
30	347.0-48.0	8.1	3.1	3.9	1.6	0.902	94.4	0.9	NIL (NONE)
31	348.0-49.0	8.3	3.1	3.7	1.5	0.904	94.6	0.7	NIL (NONE)
32	349.0-50.0	13.3	5.0	3.3	1.4	0.897	92.7	1.0	NIL (NONE)
33	350.0-51.0	7.9	3.0	5.9	2.5	0.914	93.9	0.7	NIL (NONE)
34	351.0-52.0	9.1	3.4	4.9	2.0	0.908	93.7	0.9	NIL (NONE)
35	352.0-53.0	10.2	3.9	5.3	2.2	0.909	93.2	0.7	NIL (NONE)
36	353.0-54.0	9.7	3.7	6.3	2.6	0.912	92.8	0.9	NIL (NONE)
37	354.0-55.0	3.1	1.2	6.9	2.9	0.939	95.7	0.2	NIL (NONE)
38	355.0-56.0	9.4	3.7	4.3	1.8	0.939	93.7	0.8	NIL (NONE)
39	356.0-57.0	11.6	4.4	3.1	1.3	0.900	93.1	1.2	NIL (NONE)
40	357.0-58.0	15.9	6.0	2.4	1.0	0.904	91.7	1.3	NIL (NONE)
41	358.0-59.0	14.5	5.6	2.5	1.1	0.918	91.6	1.7	NIL (NONE)
42	359.0-60.0	12.8	4.9	2.4	1.0	0.918	93.0	1.1	NIL (NONE)
43	360.0-61.0	8.6	3.3	3.4	1.4	0.933	94.4	0.9	NIL (NONE)
44	361.0-62.0	7.4	2.8	3.3	1.4	0.921	94.9	0.8	NIL (NONE)
45	362.0-63.0	9.9	3.9	3.2	1.3	0.934	93.7	1.1	NIL (NONE)
46	363.0-64.0	6.6	2.5	4.5	1.9	0.920	94.9	0.7	NIL (NONE)
47	364.0-65.0	8.4	3.3	3.8	1.6	0.933	94.1	1.0	NIL (NONE)
48	365.0-66.0	6.7	2.6	3.4	1.4	0.916	95.1	0.9	NIL (NONE)
49	366.0-67.0	12.5	4.8	3.2	1.4	0.926	92.5	1.3	NIL (NONE)

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SAMPLE NO.	DEPTH	OIL GAL/TON	OIL WT. %	WATER GAL/TON	WATER WT. %	OIL GRAV.	SHALE WT. %	GAS PLUS LOSS WT. %	TENDENCY TO CO
50	367.0-68.0	12.4	4.8	2.7	1.1	0.934	92.8	1.3	NIL (NONE)
51	368.0-69.0	12.2	4.7	2.5	1.0	0.929	93.3	0.9	NIL (NONE)
52	369.0-70.0	12.3	4.8	2.1	0.9	0.933	93.5	0.8	NIL (NONE)
53	370.0-71.0	29.5	11.4	3.0	1.2	0.925	85.1	2.2	NIL (NONE)
54	371.0-72.0	11.6	4.4	3.1	1.3	0.917	93.0	1.2	NIL (NONE)
55	372.0-73.0	13.0	5.1	2.9	1.2	0.929	92.7	1.1	NIL (NONE)
56	373.0-74.0	13.4	5.2	2.2	0.9	0.925	92.8	1.1	NIL (NONE)
57	374.0-75.0	15.8	6.1	3.3	1.4	0.926	91.1	1.4	NIL (NONE)
58	375.0-76.0	25.8	9.9	3.1	1.3	0.918	86.7	2.1	NIL (NONE)
59	376.0-77.0	14.9	5.5	2.2	0.9	0.892	92.5	1.1	NIL (NONE)
60	377.0-78.0	29.1	11.1	4.4	1.9	0.914	84.4	2.6	NIL (NONE)
61	378.0-79.0	12.2	4.6	3.3	1.4	0.903	93.2	0.8	NIL (NONE)
62	379.0-80.0	6.8	2.6	3.5	1.5	0.904	95.5	0.5	NIL (NONE)
63	380.0-81.0	5.1	1.9	3.0	1.2	0.903	96.4	0.4	NIL (NONE)
64	381.0-82.0	2.3	0.9	2.9	1.2	0.905	97.1	0.8	NIL (NONE)
65	382.0-83.0	2.1	0.8	3.0	1.3	0.905	97.3	0.7	NIL (NONE)
66	383.0-84.0	5.4	2.0	3.1	1.3	0.905	96.3	0.4	NIL (NONE)
67	384.0-85.0	3.0	1.2	2.3	0.9	0.909	97.3	0.6	NIL (NONE)
68	385.0-86.0	6.0	2.3	3.7	1.6	0.909	95.6	0.6	NIL (NONE)
69	386.0-87.0	16.2	6.1	3.2	1.4	0.905	91.1	1.4	NIL (NONE)
70	387.0-88.0	17.0	6.4	4.0	1.7	0.895	90.2	1.8	NIL (NONE)
71	388.0-89.0	29.3	11.1	4.4	1.8	0.904	84.6	2.5	NIL (NONE)
72	389.0-90.0	15.3	5.8	3.7	1.6	0.906	91.5	1.2	NIL (NONE)
73	390.0-91.0	12.6	4.8	3.2	1.3	0.905	92.6	1.4	NIL (NONE)
74	391.0-92.0	7.7	2.9	6.7	2.8	0.896	93.6	0.8	NIL (NONE)

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75	392.0-93.0	23.5	8.9	5.1	2.1	0.903	87.6	1.5	NIL (NONE)
76	393.0-94.0	25.2	9.4	4.4	1.9	0.896	86.6	2.1	NIL (NONE)
77	394.0-95.0	24.4	9.1	2.8	1.2	0.895	87.6	2.1	NIL (NONE)
78	395.0-96.0	41.8	15.5	3.4	1.4	0.892	80.0	3.0	NIL (NONE)
79	396.0-97.0	37.8	14.2	6.0	2.5	0.903	79.8	3.4	NIL (NONE)
80	397.0-98.0	20.2	7.5	3.8	1.6	0.887	89.1	1.8	NIL (NONE)
81	398.0-99.0	6.6	2.5	2.9	1.2	0.915	95.6	0.7	NIL (NONE)
82	399.0 -0.0	4.8	1.8	3.4	1.4	0.899	96.2	0.6	NIL (NONE)
83	400.0 -1.0	5.7	2.1	2.5	1.0	0.897	96.6	0.3	NIL (NONE)
84	401.0 -2.0	9.4	3.5	3.5	1.5	0.904	94.1	0.9	NIL (NONE)
85	402.0 -3.0	11.5	4.3	3.1	1.3	0.887	93.1	1.3	NIL (NONE)
86	403.0 -4.0	21.0	7.7	3.3	1.4	0.882	88.9	2.0	NIL (NONE)
87	404.0 -5.0	19.7	7.3	3.2	1.4	0.884	90.4	1.0	NIL (NONE)
88	405.0 -6.0	12.9	4.8	2.8	1.2	0.890	92.9	1.2	NIL (NONE)
89	406.0 -7.0	10.7	4.0	5.1	2.1	0.905	93.5	0.4	NIL (NONE)
90	407.0 -8.0	12.2	4.5	2.1	0.9	0.893	93.5	1.1	NIL (NONE)
91	408.0 -9.0	11.3	4.1	2.2	0.9	0.880	94.3	0.6	NIL (NONE)
92	409.0-10.0	13.9	5.1	2.2	0.9	0.878	92.8	1.2	NIL (NONE)
93	410.0-11.0	45.3	16.6	4.0	1.7	0.875	78.3	3.5	SLIGHT
94	411.0-12.0	22.0	8.1	3.2	1.3	0.880	89.1	1.5	NIL (NONE)
95	412.0-13.0	20.8	7.6	2.3	0.9	0.872	90.2	1.2	NIL (NONE)
96	413.0-14.0	22.5	8.2	2.6	1.1	0.870	88.9	1.8	NIL (NONE)
97	414.0-15.0	37.3	13.8	3.8	1.6	0.886	81.6	3.0	SLIGHT
98	415.0-16.0	28.1	10.4	2.6	1.1	0.887	86.1	2.4	NIL (NONE)
99	416.0-17.0	49.8	17.8	3.0	1.3	0.857	76.4	4.5	SLIGHT

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SAMPLE NO.	DEPTH	OIL GAL/TON	OIL WT. %	WATER GAL/TON	WATER WT. %	OIL GRAV.	SHALE WT. %	GAS PLUS LOSS WT. %	TENDENCY TO COK
100	417.0-18.0	46.0	16.7	2.9	1.2	0.869	78.3	3.9	SLIGHT
101	418.0-19.0	73.3	26.7	4.8	2.0	0.874	64.7	6.5	MEDIUM 3
102	419.0-20.0	71.3	26.4	5.4	2.2	0.886	65.1	6.3	HIGH
103	420.0-21.0	43.1	15.7	2.9	1.2	0.874	79.9	3.2	SLIGHT 2
104	421.0-22.0	58.5	21.8	4.6	1.9	0.892	72.1	4.2	SLIGHT
105	422.0-23.0	25.7	9.7	5.3	2.2	0.902	85.8	2.3	NIL (NONE)
106	423.0-24.0	20.0	7.5	3.0	1.2	0.895	89.7	1.6	NIL (NONE)
107	424.0-25.0	45.2	16.9	3.2	1.3	0.897	78.5	3.2	SLIGHT
108	425.0-26.0	20.3	7.7	2.9	1.2	0.905	89.2	1.9	NIL (NONE)
109	426.0-27.0	17.6	6.8	1.9	0.8	0.927	90.8	1.7	NIL (NONE)
110	427.0-28.0	23.3	8.6	2.5	1.0	0.882	88.6	1.8	NIL (NONE)
111	428.0-29.0	54.2	19.6	3.4	1.4	0.867	75.5	3.4	SLIGHT
112	429.0-30.0	36.7	13.5	4.6	1.9	0.879	81.9	2.7	NIL (NONE)
113	430.0-31.0	38.2	13.8	4.5	1.9	0.865	81.6	2.8	NIL (NONE)
114	431.0-32.0	18.9	6.8	4.0	1.7	0.865	90.1	1.4	NIL (NONE)
115	432.0-33.0	43.1	15.8	3.7	1.5	0.879	79.7	3.0	NIL (NONE)
116	433.0-34.0	17.3	6.4	3.3	1.4	0.886	90.2	2.0	NIL (NONE)
117	434.0-35.0	14.0	5.2	3.4	1.4	0.887	92.0	1.4	NIL (NONE)
118	435.0-36.0	24.2	9.1	3.7	1.5	0.902	87.1	2.3	NIL (NONE)
119	436.0-37.0	46.6	17.2	4.8	2.0	0.882	77.2	3.6	SLIGHT
120	437.0-38.0	12.5	4.7	3.4	1.4	0.904	92.4	1.4	NIL (NONE)
121	438.0-39.0	11.6	4.4	3.2	1.3	0.906	93.0	1.3	NIL (NONE)
122	439.0-40.0	13.0	4.9	3.6	1.5	0.907	92.3	1.2	NIL (NONE)
123	440.0-41.0	20.4	7.5	3.8	1.6	0.875	88.8	2.1	NIL (NONE)
124	441.0-42.0	37.7	13.7	4.5	1.9	0.871	82.2	2.3	NIL (NONE)

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125	442.0-43.0	28.5	10.3	3.3	1.4	0.870	86.4	1.9	NIL (NONE)
126	443.0-44.0	26.0	9.4	3.2	1.3	0.864	87.3	2.0	NIL (NONE)
127	444.0-45.0	33.7	12.1	4.1	1.7	0.860	83.4	2.8	NIL (NONE)
128	445.0-46.0	20.2	7.4	3.6	1.5	0.877	90.0	1.1	NIL (NONE)
129	446.0-47.0	13.0	4.9	3.2	1.3	0.911	92.4	1.4	NIL (NONE)
130	447.0-48.0	11.1	4.2	3.3	1.4	0.905	93.2	1.3	NIL (NONE)
131	448.0-49.0	17.9	6.6	3.8	1.6	0.885	89.9	1.9	NIL (NONE)
132	449.0-50.0	23.0	8.4	3.9	1.6	0.878	87.9	2.1	NIL (NONE)
133	450.0-51.0	11.3	4.1	3.5	1.5	0.878	93.5	0.9	NIL (NONE)
134	451.0-52.0	8.4	3.1	3.5	1.5	0.872	94.7	0.8	NIL (NONE)
135	452.0-53.0	5.9	2.1	2.6	1.1	0.872	96.3	0.5	NIL (NONE)
136	453.0-54.0	15.3	5.6	3.2	1.3	0.872	92.3	0.8	NIL (NONE)
137	454.0-55.0	10.1	3.7	5.7	2.4	0.889	92.9	1.0	NIL (NONE)
138	455.0-56.0	10.2	3.8	6.0	2.5	0.890	92.6	1.1	NIL (NONE)
139	456.0-57.0	16.9	6.3	5.0	2.1	0.895	90.1	1.5	NIL (NONE)
140	457.0-58.0	17.1	6.2	2.5	1.0	0.874	90.8	2.0	NIL (NONE)
141	458.0-59.0	9.7	3.6	2.2	0.9	0.881	94.8	0.7	NIL (NONE)
142	459.0-60.0	9.3	3.4	1.7	0.7	0.876	95.1	0.7	NIL (NONE)
143	460.0-61.0	25.6	9.3	2.6	1.1	0.869	87.7	1.9	NIL (NONE)
144	461.0-62.0	22.6	8.2	2.5	1.1	0.874	89.8	0.9	NIL (NONE)
145	462.0-63.0	6.8	2.6	2.6	1.1	0.905	95.8	0.5	NIL (NONE)
146	463.0-64.0	4.9	1.8	2.1	0.9	0.905	96.7	0.6	NIL (NONE)
147	464.0-65.0	6.3	2.4	2.8	1.2	0.905	95.7	0.8	NIL (NONE)
148	465.0-66.0	18.3	6.9	4.7	2.0	0.905	89.8	1.4	NIL (NONE)
149	466.0-67.0	7.9	3.0	9.4	3.9	0.914	92.6	0.5	NIL (NONE)

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GULF MINERAL RESOURCES CO.
BONANZA 19

FORMATION :
DRLG. FLUID:
LOCATION :
STATE : UTAH

UINTAH COUNTY

DATE : 8-25-77
FILE NO. : 9106-OSA-273
ANALYSTS : RM:DM
ELEVATION:

OIL SHALE ASSAY

SAMPLE NO.	DEPTH	OIL GAL/TON	OIL WT. %	WATER GAL/TON	WATER WT. %	OIL GRAV.	SHALE WT. %	GAS PLUS LOSS WT. %	TENDENCY TO COK
150	467.0-68.0	10.3	3.9	7.4	3.1	0.914	92.4	0.6	NIL (NONE)
151	468.0-69.0	10.7	4.1	5.0	2.1	0.906	92.9	0.9	NIL (NONE)
152	469.0-70.0	8.7	3.3	2.9	1.2	0.906	94.7	0.8	NIL (NONE)
153	470.0-71.0	3.0	1.1	5.2	2.2	0.904	96.0	0.6	NIL (NONE)
154	471.0-72.0	5.6	2.1	4.2	1.8	0.904	95.2	0.9	NIL (NONE)
155	472.0-73.0	6.4	2.4	4.3	1.8	0.904	95.3	0.5	NIL (NONE)
156	473.0-74.0	12.8	4.8	3.0	1.3	0.891	92.9	1.1	NIL (NONE)
157	474.0-75.0	9.1	3.4	2.5	1.0	0.903	95.3	0.3	NIL (NONE)
158	475.0-76.0	5.8	2.2	3.1	1.3	0.888	95.8	0.7	NIL (NONE)
159	476.0-77.0	7.0	2.6	2.3	0.9	0.888	95.6	0.9	NIL (NONE)
160	477.0-78.0	6.4	2.4	3.6	1.5	0.884	95.4	0.7	NIL (NONE)
161	478.0-79.0	0.1	0.0	3.5	1.5	0.911	98.1	0.5	NIL (NONE)
162	479.0-80.0	0.1	0.1	2.2	0.9	0.911	98.5	0.5	NIL (NONE)
163	480.0-81.0	2.8	1.1	2.5	1.1	0.911	97.5	0.4	NIL (NONE)
164	481.0-82.0	6.7	2.6	3.1	1.3	0.911	95.4	0.8	NIL (NONE)
165	482.0-83.0	3.5	1.3	2.5	1.0	0.911	97.0	0.6	NIL (NONE)
166	483.0-84.0	2.1	0.8	4.1	1.7	0.903	97.4	0.1	NIL (NONE)
167	484.0-85.0	2.2	0.8	1.4	0.6	0.903	98.5	0.1	NIL (NONE)
168	485.0-86.0	0.1	0.0	2.0	0.9	0.903	98.9	0.2	NIL (NONE)
169	486.0-87.0	1.4	0.5	1.3	0.5	0.903	98.5	0.4	NIL (NONE)
170	487.0-88.0	0.3	0.1	1.3	0.6	0.903	99.2	0.1	NIL (NONE)
171	488.0-89.0	2.5	0.9	1.3	0.5	0.903	98.1	0.5	NIL (NONE)
172	489.0-90.0	1.4	0.5	2.3	1.0	0.903	98.4	0.1	NIL (NONE)
173	490.0-91.0	1.1	0.4	2.8	1.2	0.903	98.2	0.2	NIL (NONE)
	491.0-94.0								LOST CORE

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CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS

PAGE NO. 8

GULF MINERAL RESOURCES CO.
BONANZA 19

UINTAH COUNTY

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OIL SHALE ASSAY

SAMPLE NO.	DEPTH	OIL GAL/TON	OIL WT. %	WATER GAL/TON	WATER WT. %	OIL GRAV.	SHALE WT. %	GAS PLUS LOSS WT. %	TENDENCY TO COK
174	494.0-95.0	12.0	4.5	4.0	1.7	0.900	92.9	0.9	NIL (NONE)
175	495.0-96.0	5.3	2.0	3.6	1.5	0.900	96.0	0.5	NIL (NONE)
176	496.0-97.0	0.3	0.1	4.8	2.0	0.900	97.7	0.2	NIL (NONE)
177	497.0-98.0	0.2	0.1	1.8	0.8	0.900	98.7	0.5	NIL (NONE)
178	498.0-99.0	5.1	1.9	1.4	0.6	0.900	96.9	0.6	NIL (NONE)
179	499.0 -0.0	9.9	3.8	1.5	0.6	0.910	94.7	0.9	NIL (NONE)
180	500.0 -1.0	2.2	0.8	2.2	0.9	0.910	97.9	0.3	NIL (NONE)
181	501.0 -2.0	15.0	5.5	2.8	1.2	0.884	92.1	1.2	NIL (NONE)
182	502.0 -3.0	26.7	9.8	2.1	0.9	0.876	87.0	2.3	NIL (NONE)
183	503.0 -4.0	32.2	11.7	3.3	1.4	0.871	84.1	2.8	NIL (NONE)
184	504.0 -5.0	10.2	3.8	2.7	1.1	0.884	94.4	0.7	NIL (NONE)
185	505.0 -6.0	26.1	9.6	4.5	1.9	0.879	86.3	2.2	NIL (NONE)
186	506.0 -7.0	29.0	10.8	3.2	1.3	0.890	85.7	2.2	NIL (NONE)
187	507.0 -8.0	13.6	5.0	4.9	2.0	0.883	91.5	1.4	NIL (NONE)
188	508.0 -9.0	8.7	3.2	3.8	1.6	0.876	94.6	0.6	NIL (NONE)
189	509.0-10.0	12.2	4.5	2.3	0.9	0.883	93.9	0.7	NIL (NONE)
190	510.0-11.0	16.1	6.0	5.3	2.2	0.888	90.9	0.9	NIL (NONE)
191	511.0-12.0	13.1	4.8	2.6	1.1	0.885	93.3	0.8	NIL (NONE)
192	512.0-13.0	9.4	3.5	2.4	1.0	0.887	94.9	0.6	NIL (NONE)

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